

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

Rate:

Customer Charge: \$42.33 per delivery point per month

| | | | |
|-----------------------|-------------------------------|-----------------------------|--------------------------|
| <u>Demand Charge:</u> | <u>Secondary Distribution</u> | <u>Primary Distribution</u> | <u>Transmission Line</u> |
|-----------------------|-------------------------------|-----------------------------|--------------------------|

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

| | | | |
|---------------------------------|-------------------------|-------------------------|-------------------------|
| All kilowatts of billing demand | \$8.22 per Kw per month | \$6.26 per Kw per month | \$5.05 per Kw per month |
|---------------------------------|-------------------------|-------------------------|-------------------------|

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

| | | | |
|---------------------------------|--------------------------|-------------------------|-------------------------|
| All kilowatts of billing demand | \$10.84 per Kw per month | \$8.91 per Kw per month | \$7.68 per Kw per month |
|---------------------------------|--------------------------|-------------------------|-------------------------|

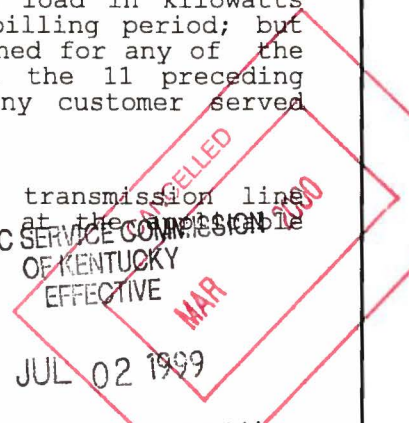
Energy Charge: All kilowatt-hours per month 2.412¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Line Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the commission's



PURSUANT TO 807 KAR 5011, SECTION 9 (1)

DATE OF ISSUE June 2, 1999

DATE EFFECTIVE

BY: Stephan Bill
SECRETARY OF THE COMMISSION

ISSUED BY

Ronald L. Willhite
Ronald L. Willhite

Vice President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 98-426 dated 4/13/99.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 12-A
CANCELLING 1st Rev. SHEET NO. 12-A
PUBLIC SERVICE COMMISSION
P.S.C. OF KENTUCKY NO. 4

STANDARD RATE SCHEDULE

LP

EFFECTIVE

Industrial Power Rate (Continued)

OCT 29 1995

available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 115,000 and 345,000.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause, Demand-Side Management Cost Recovery Mechanism and Environmental Cost Recovery Surcharge:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Minimum Monthly Charges:

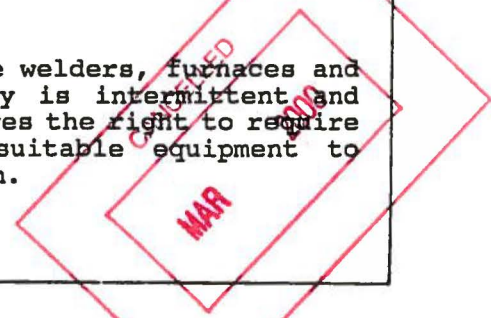
The customer charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.



DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 28, 1995

ISSUED BY Victor A. Staffieri, Jr. Resident Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedules is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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MAR 2000

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 1, 1991

ISSUED BY David R. Carey Marketing & Planning Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 1/21/90.